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- [54] SEISMIC IMAGING USING OMNI-AZIMUTH SEISMIC ENERGY SOURCES AND DIRECTIONAL SENSING
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- [52] U.S. Cl. 702/14; 702/6
- [58] Field of Search 367/72, 56, 25, 367/57, 188, 58, 21, 59, 76; 181/122; 702/14

Karisson, "Application of New 3D Technology", Oil and Gas Journal, pp. 46-52, Nov. 1986.

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Assistant Examiner—Victor J. Taylor
Attorney, Agent, or Firm—Haynes and Boone, LLP; Todd Mattingly; Tim Headley

[57] ABSTRACT

An apparatus and a method for providing three dimensional seismic images using directional sensing rotation within a geological structure's complete vector field produced by seismic energy emanating from seismic scatterers in the sub-surface of the geological structure, which significantly reduces the need for distribution of seismic energy sources and receivers over the entire surface of the geological structure. The apparatus includes an omni-azimuthal source of seismic energy 22 positioned adjacent a surface of a geological structure 18 for emitting a signal 27 of sufficient energy and bandwidth to produce seismic energy 28 and 97 from the seismic scatterers in the geological structure 18. A plurality of arrays of sensors 20 are also provided. Each array 20 has directional sensing receivers 30 aligned in the geological structure 18 for receiving and measuring the seismic energy 28 and 97 to create a complete vector field. The complete vector field is processed using sensing rotation with uphole summing and triangulation to generate a three dimensional seismic image and provide directional measurements that precisely locate the seismic scatterers 24. The method includes establishing an acquisition system 19 having a plurality of arrays 20 below a surface containing the geological structure 18; energizing the seismic scatterers 24 with a seismic disturbance 27; and recording a complete vector field response of the seismic scatterers 24 to the seismic disturbance 27.

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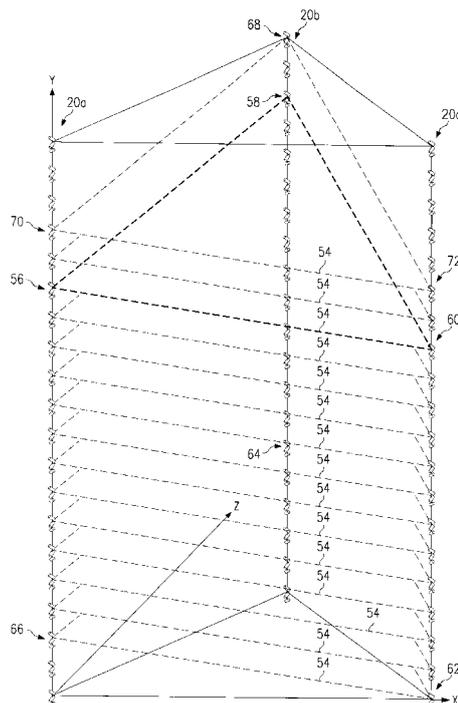
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35 Claims, 9 Drawing Sheets



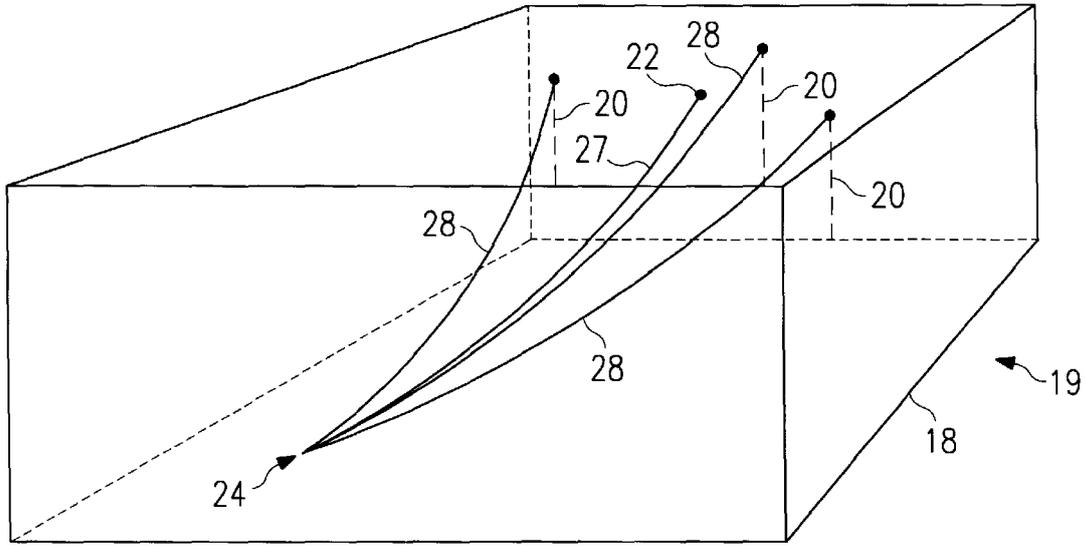


Fig. 1

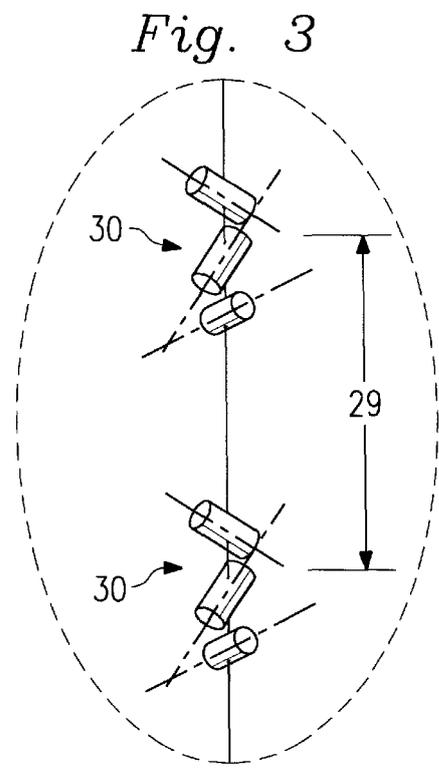
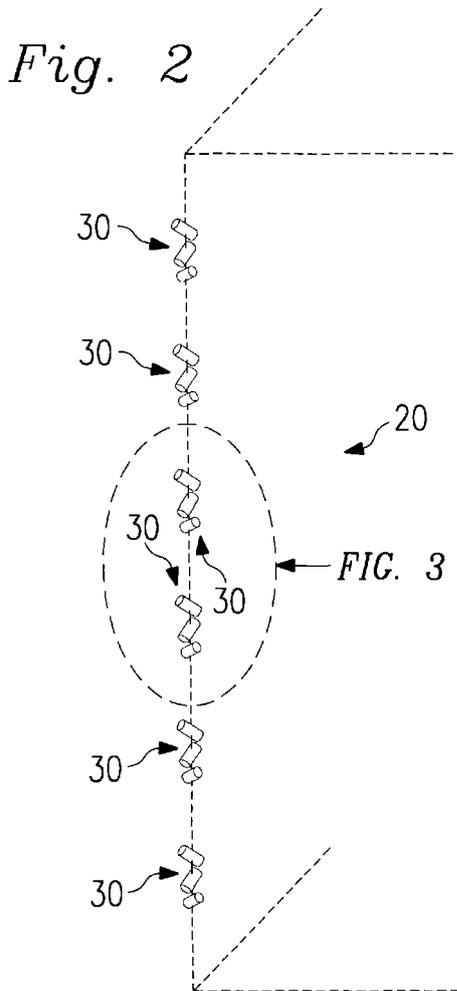


Fig. 2

Fig. 3

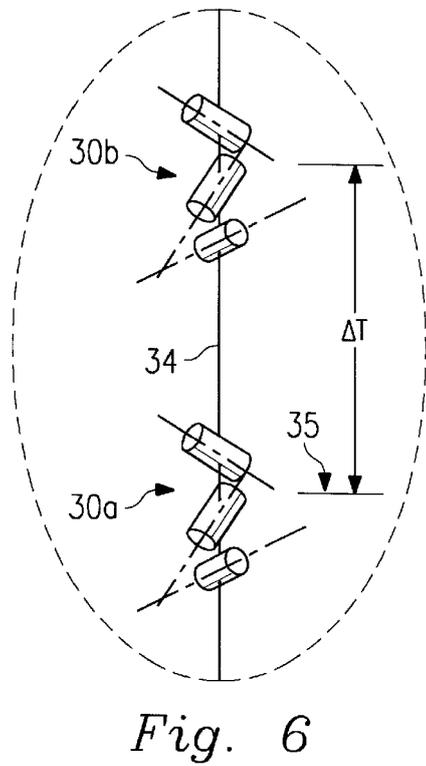
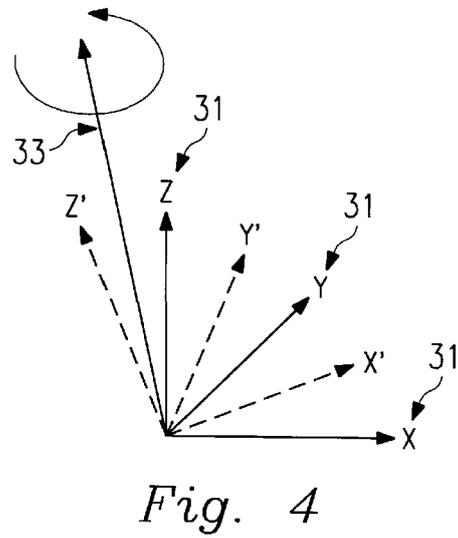
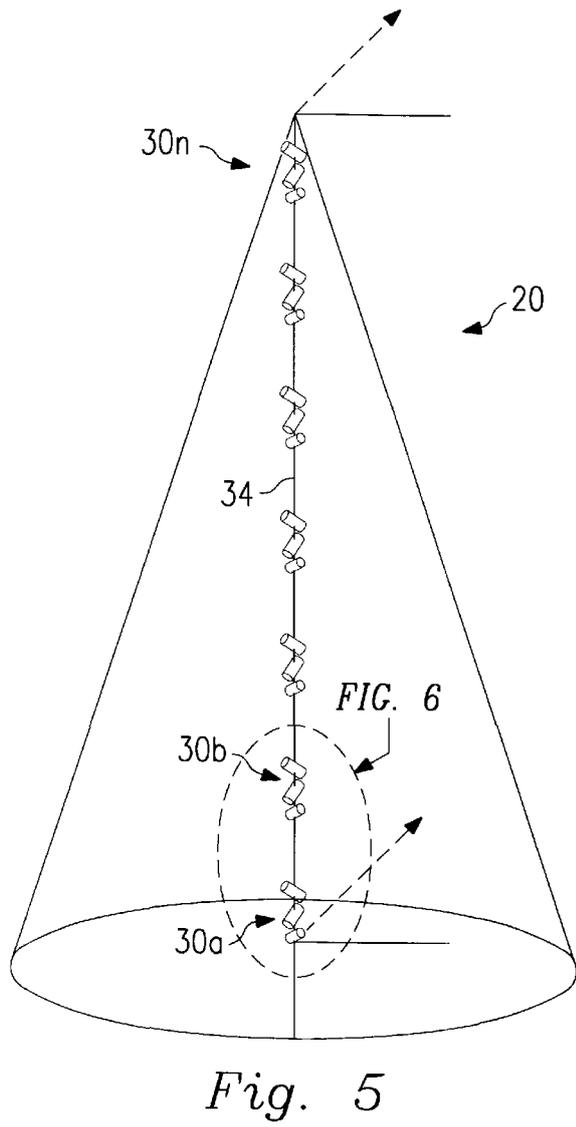


Fig. 7

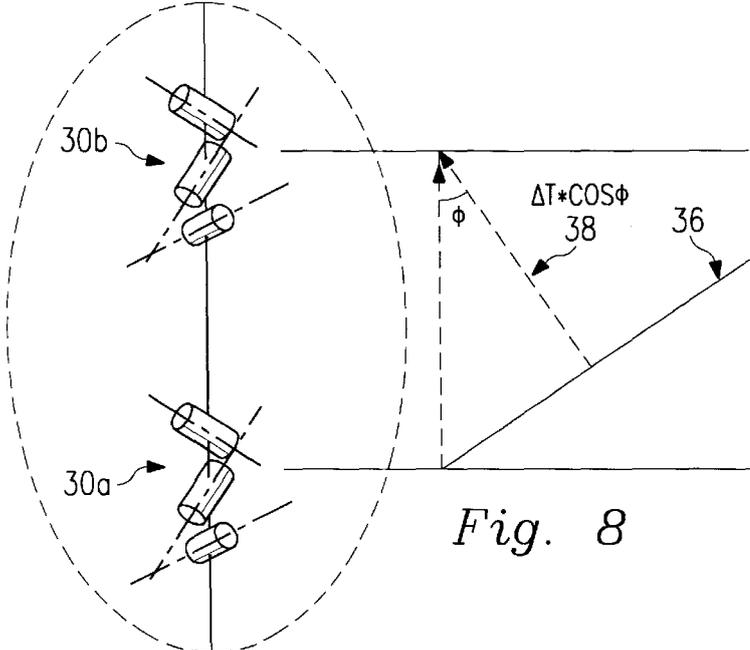
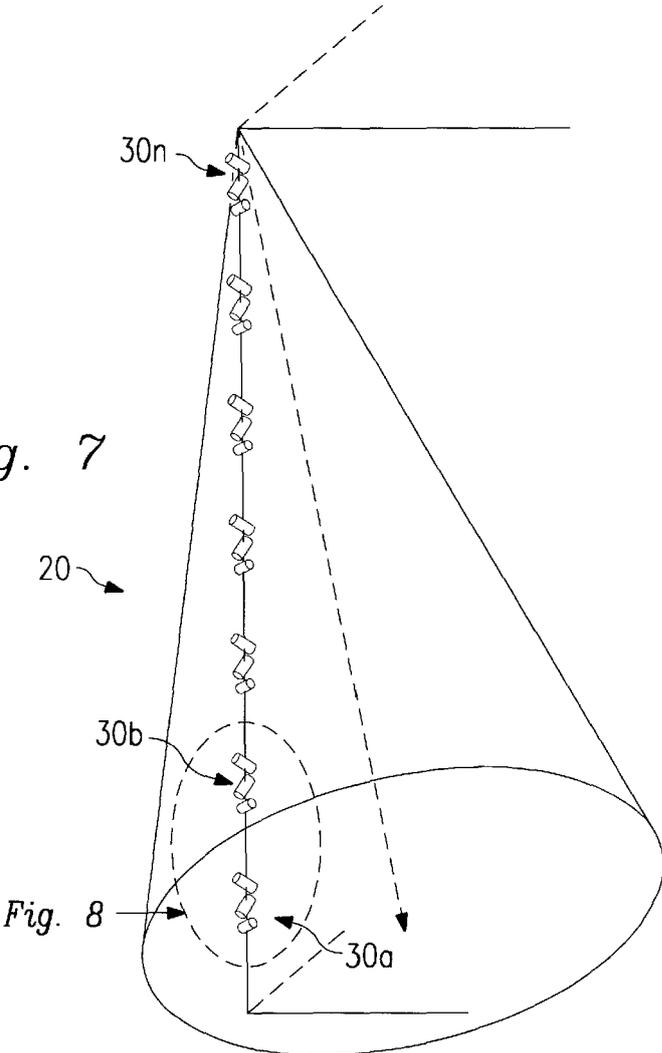


Fig. 8

Fig. 9

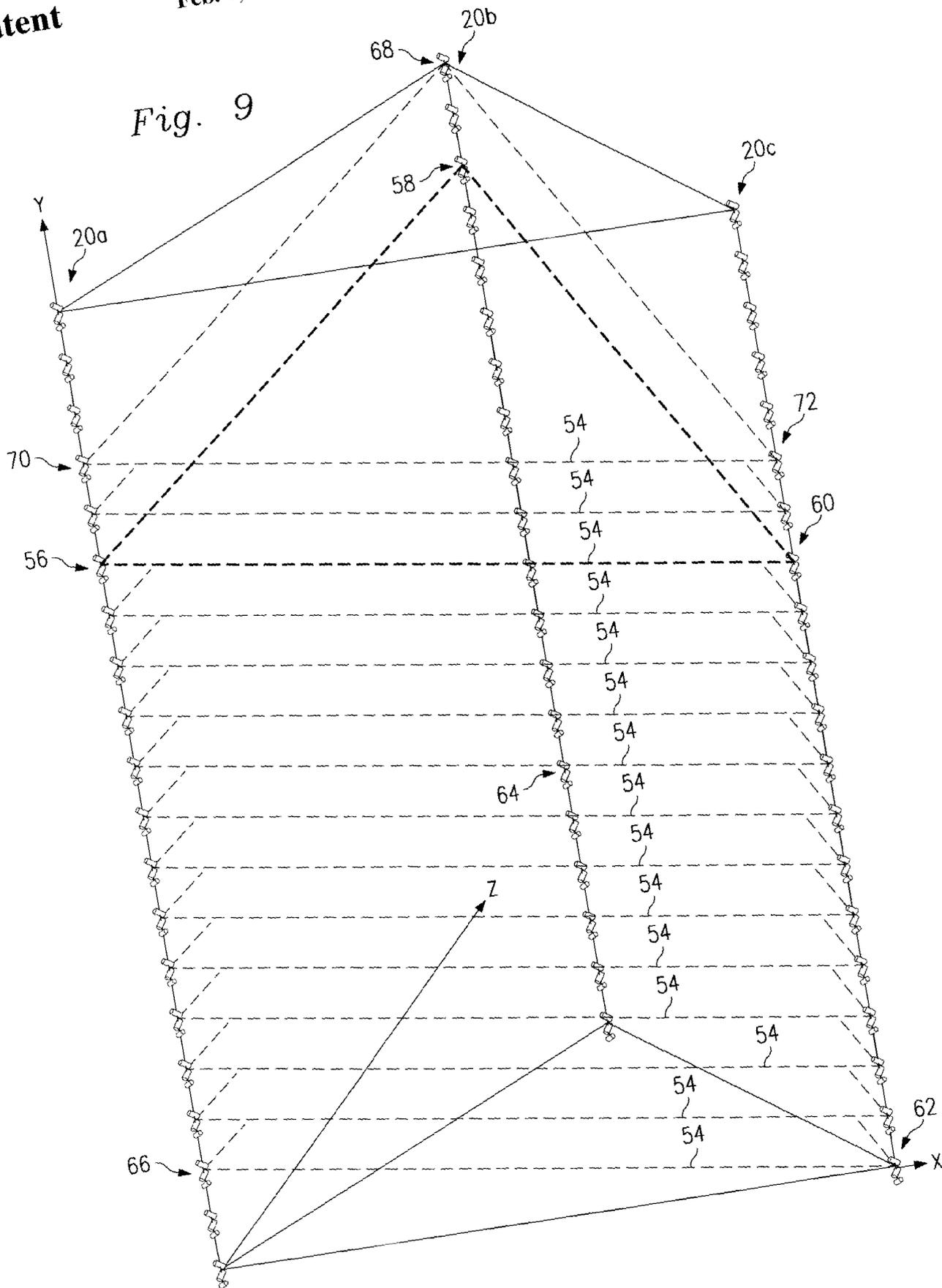
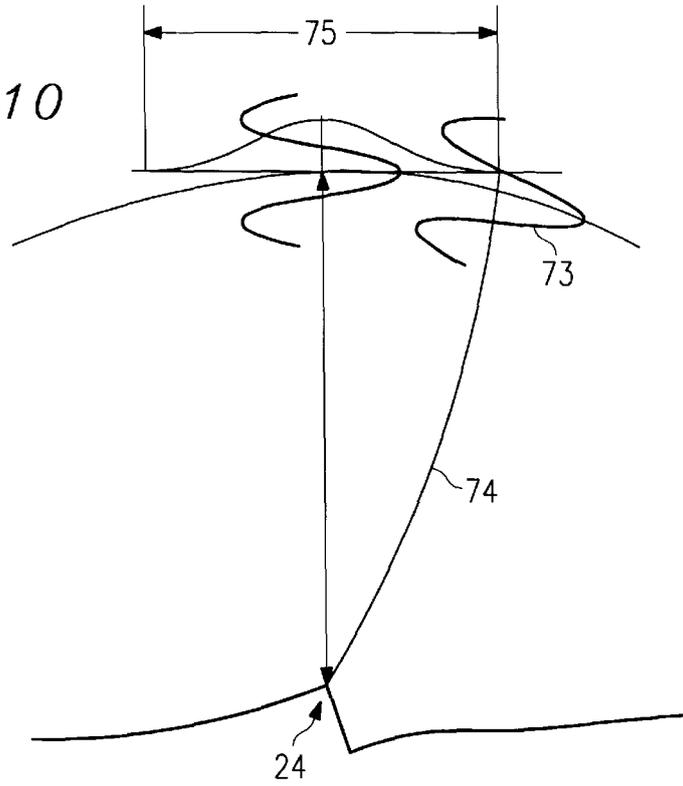
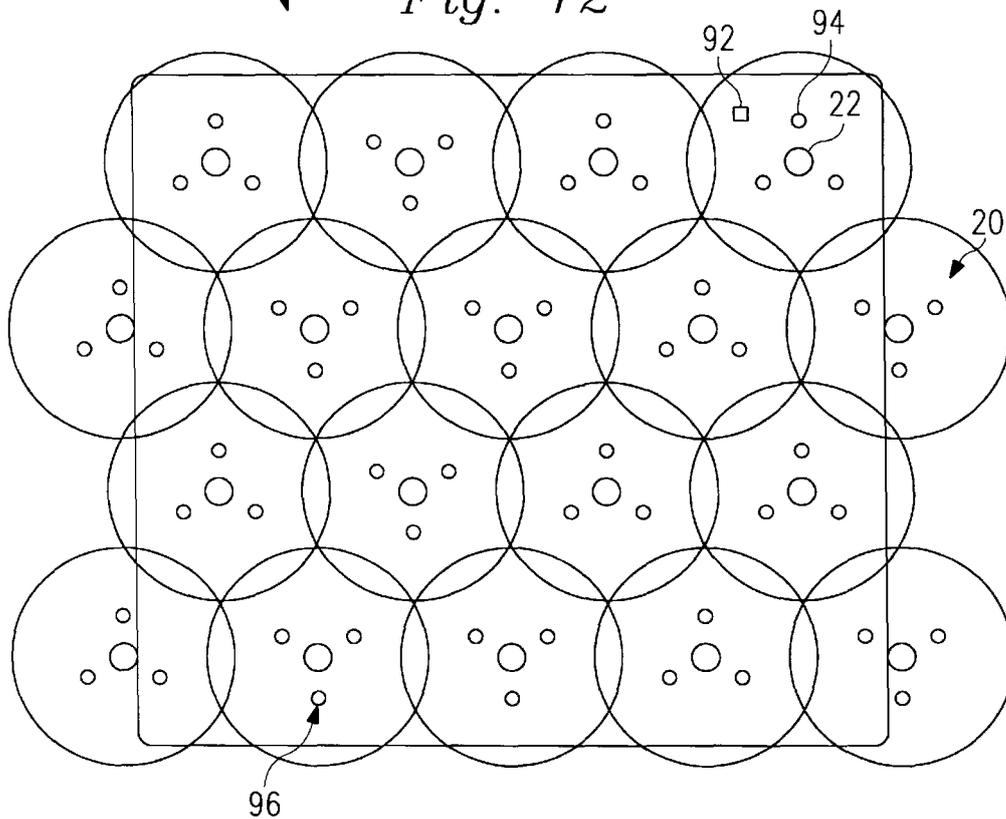


Fig. 10



90

Fig. 12



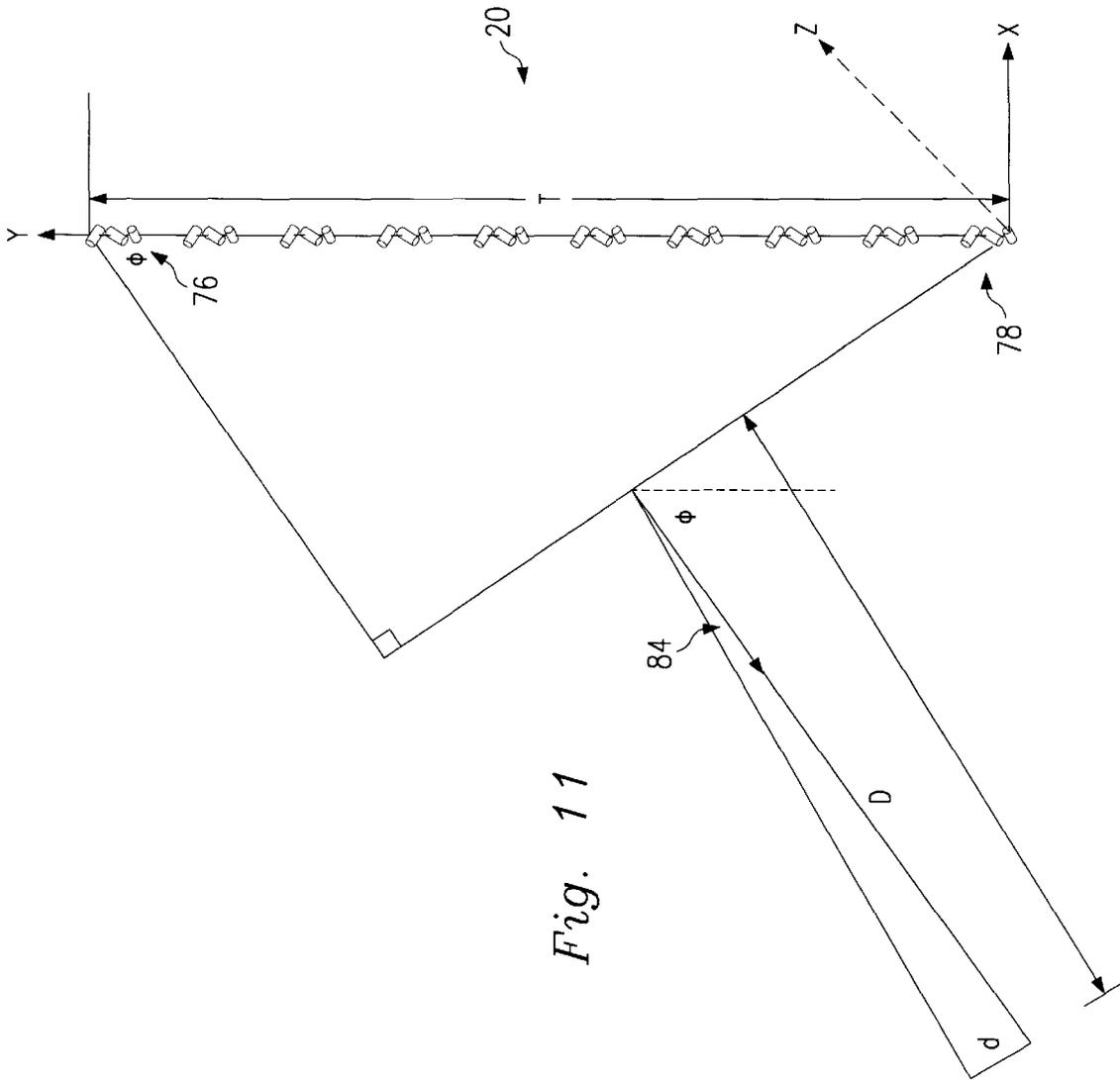


Fig. 11

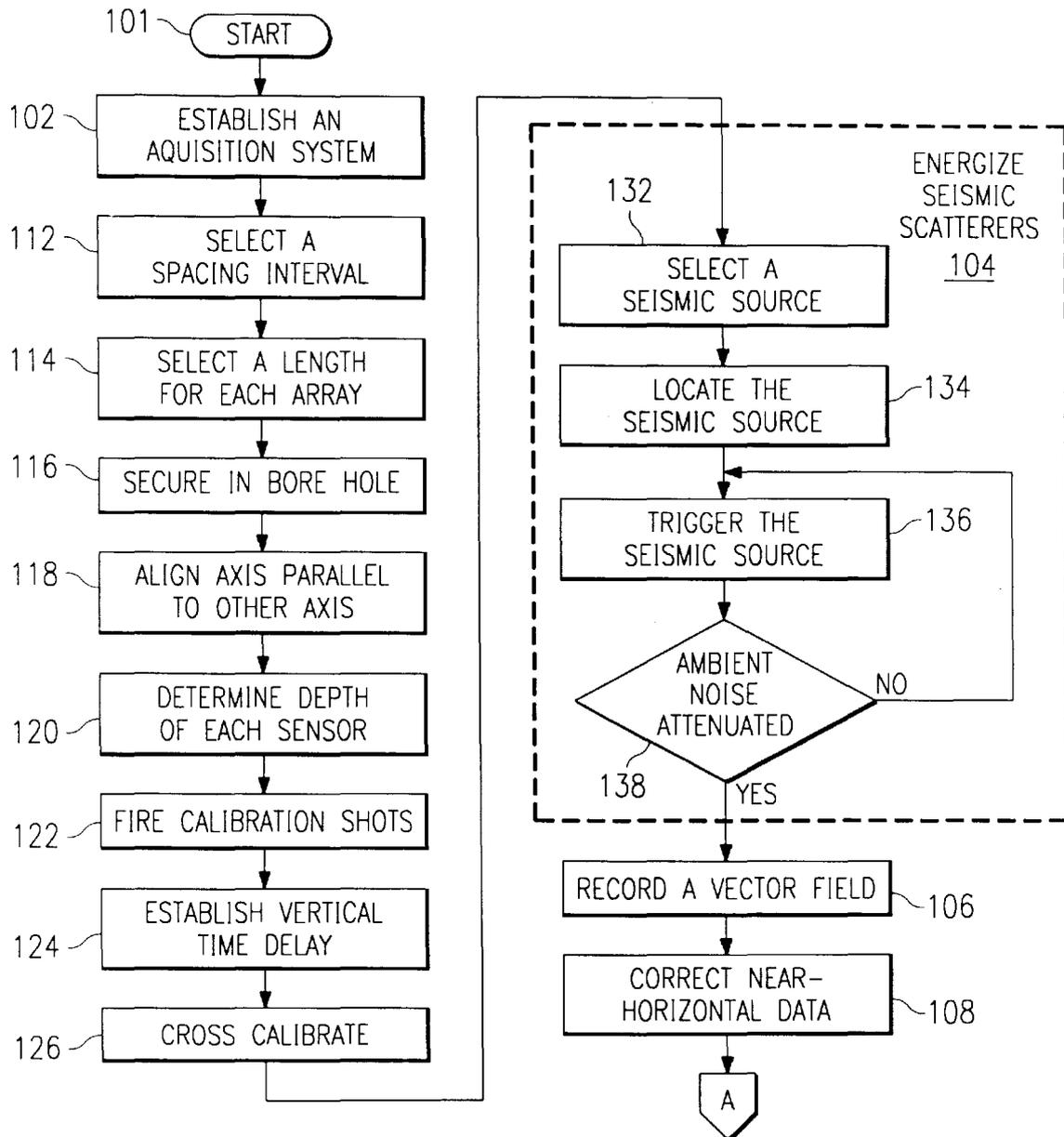


Fig. 13 TO FIG. 14

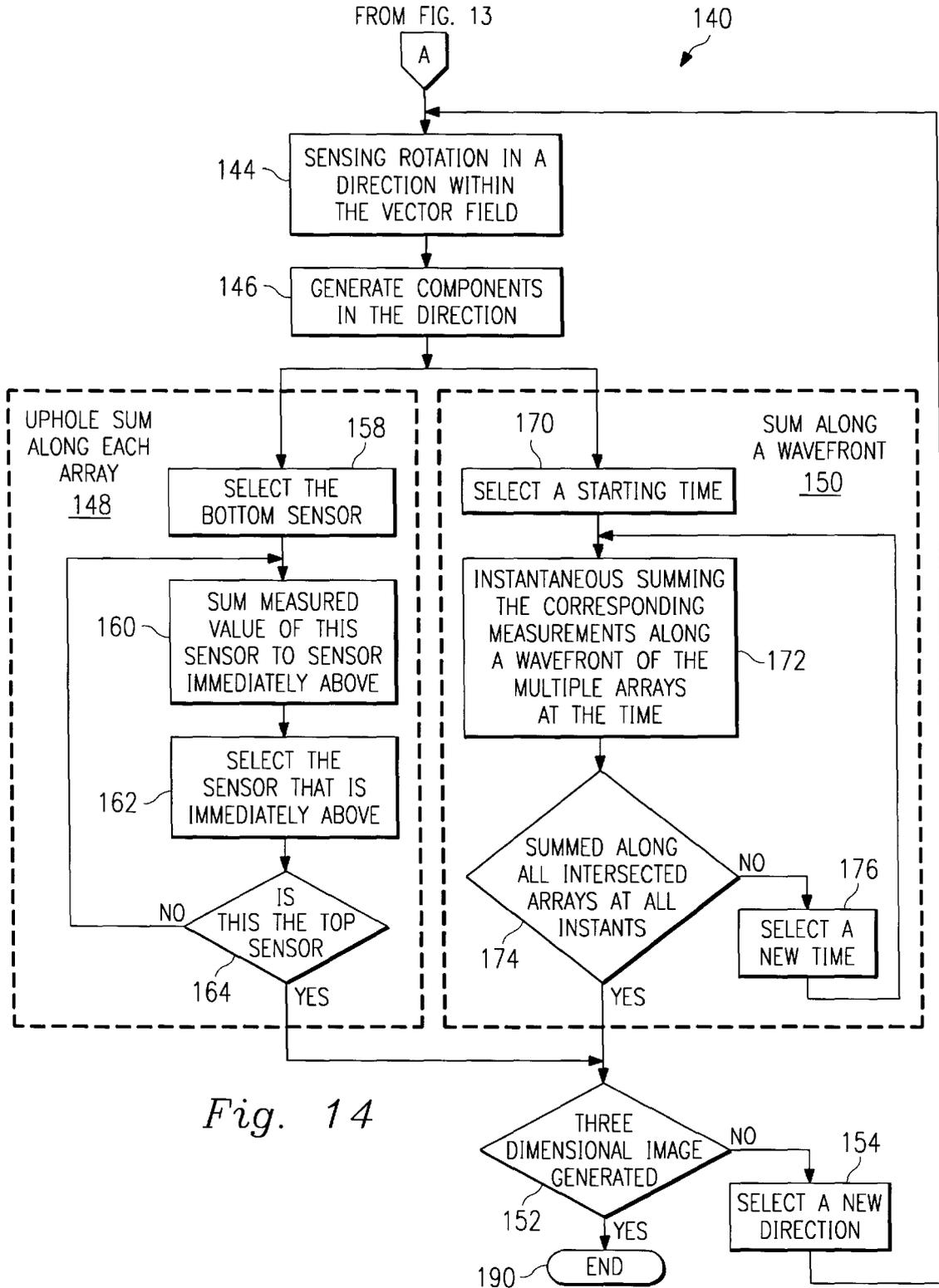


Fig. 14

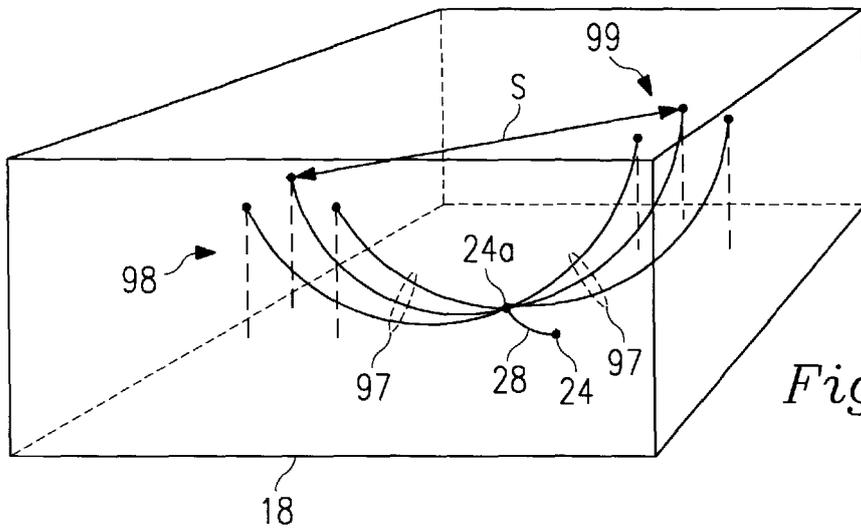


Fig. 15

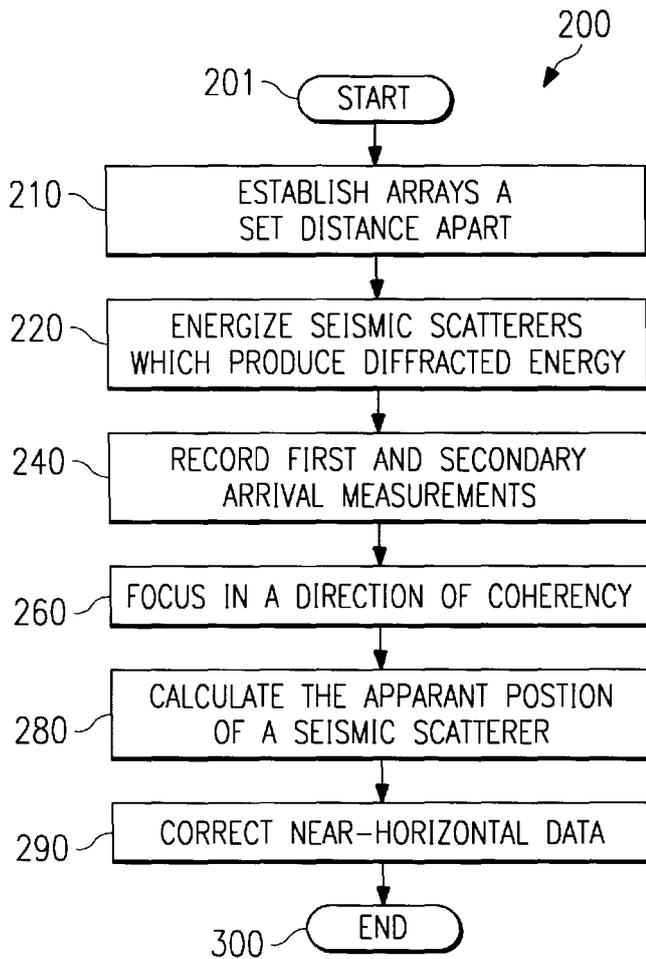


Fig. 16

SEISMIC IMAGING USING OMNI-AZIMUTH SEISMIC ENERGY SOURCES AND DIRECTIONAL SENSING

BACKGROUND OF THE INVENTION

This invention relates generally to seismic surveying, and more particularly to three dimensional imaging based upon the use of omni-azimuth seismic energy sources and directional sensing of seismic scatterers.

To investigate a salt dome or like configuration, both a seismic source and seismic receivers or detectors, such as hydrophones, three component geophones, or three component accelerometers, are suspended in a single borehole. Then, seismic signals are sent from the suspended source, such as an airgun, and received by the receivers to define a more accurate map of the salt dome's flank configuration than possible with surface-located seismic sources and detectors.

Presently, three-dimensional (3-D) seismic surveys are based upon recording a vertical component of seismic motion reflected from sub-surface seismic reflectors. The 3-D surveys rely on the measurements of travel time from source to reflector, to receiver, and the geometry of source-receiver positions on the surface. This technique requires an even distribution of seismic energy sources and receivers over the entire surface of the geological field. The seismic data is acquired separately at each receiver and it is processed by corrected summing to create an image of the sub-surface.

What is needed is an apparatus and a method for conducting 3-D seismic surveys using directional sensing rotation within a geological structure's complete vector field that is produced by seismic energy emanating from seismic scatterers in the sub-surface of the geological structure, thereby significantly reducing the need for distribution of seismic energy sources and receivers over the entire surface of the geological structure.

SUMMARY OF THE INVENTION

The present invention, accordingly, provides an apparatus and a method for conducting 3-D seismic surveys using directional sensing rotation within a geological structure's complete vector field. Seismic energy emanating from seismic scatterers in the sub-surface of the geological structure produces sufficient energy for the seismic survey. This technique significantly reduces the need for distribution of seismic energy sources and receivers over the entire surface of the geological structure. To this end, an apparatus for providing a three-dimensional seismic image includes an omni-azimuthal source of seismic energy positioned adjacent to a surface of a geological structure. The source emits a signal of sufficient energy and bandwidth to produce seismic energy from a seismic scatterer in the geological structure. A plurality of arrays of sensors are also provided. Each array has directional sensing receivers aligned in the geological structure for receiving and recording measurement of diffracted seismic energy, to produce a complete vector field. The complete vector field is processed to generate the three-dimensional seismic image.

A principal advantage of the present invention is that the sub-surface geological strata is energized ("illuminated") by the seismic energy source. The energization causes elastic discontinuities ("seismic scatterers") to diffract the seismic energy as if they were the source of such seismic energy. The receivers measure all diffractions. A recording unit records all measured diffractions. A processing system processes the

recorded information to locate the seismic scatterers, thus creating a three-dimensional image of the sub-surface, which image can be interpreted for geological significance.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 illustrates a geological structure with a sub-surface seismic scatterer.

FIG. 2 illustrates a directional sensing vertical array with triphones.

FIG. 3

FIG. 4 illustrates a vectorial rotation of the array of FIG. 2, for calibration.

FIG. 5 illustrates uphole summing using one vertical array along a wavefront at a right angle to the vertical.

FIG. 6

FIG. 7 illustrates uphole summing using one vertical array along a wavefront emerging at an angle ϕ to the vertical.

FIG. 9 illustrates the preferred embodiment of the present invention, which uses uphole summing in conjunction with sensing rotation between three vertical arrays along a unique wavefront.

FIG. 10 illustrates bending of a monofrequency wavepath.

FIG. 11 illustrates the range and resolution power of the vertical array shown in FIG. 1.

FIG. 12 is an aerial view of a field with omni-azimuthal sources and directional sensing vertical arrays.

FIG. 13 is a flowchart illustrating the process of establishing a plurality of arrays in a geological structure to measure the response of seismic scatterers to seismic disturbances.

FIG. 14 is a flowchart illustrating the process of sensing rotation and uphole summing to produce a three dimensional seismic image.

FIG. 15 illustrates triangulation techniques utilizing two directional sensing vertical arrays.

FIG. 16 is a flowchart illustrating the process of sensing rotation and triangulation using secondary arrival measurements.

DETAILED DESCRIPTION OF THE INVENTION

Referring to FIG. 1, within a geological structure **18**, an acquisition system **19** includes a plurality of directional sensing vertical arrays (DSVA), each designated **20**, an omni-azimuthal (i.e. no azimuthal variation) seismic source (OSS) **22** and a seismic scatterer **24**. The seismic scatterer **24** is an elastic discontinuity which when energized by a passing seismic wave, acts as a new and independent source of seismic energy. The geological structure **18** is part of a geological field. Although FIG. 1 illustrates only one scatterer **24**, the geological structure **18** has multiple seismic scatterers **24**. Each DSVA **20** is located at a near-surface distance, typically within 500 feet of a surface of the geological structure **18**. The OSS **22** is located on the surface or within the near-surface of the geological structure **18** in a horizontal or vertical arrangement. The OSS **22** has single or multiple elements, having sufficient energy, bandwidth, and beam-angle to adequately energize exploration objectives, such as the geological structure **18**. The OSS **22** is either an impulsive source (such as explosives, impactors, and the like), a coherent vibratory source, or a random vibratory source. The OSS **22** is designed to produce seismic energy that is repeatable in order to overcome random ambient noise interferences, as discussed below. The OSS

22 emits a seismic energy 27 at a beginning time. The seismic energy 27 is omni-azimuthal, with sufficient energy and bandwidth to energize geological objectives, such as the geological structure 18. The seismic energy 27 has a signature that is repeatable for a full spectrum of frequencies.

As seismic energy 27 travels through the geological structure 18, it energizes the seismic scatterer 24 and all other seismic scatterers (not shown), located within the geological structure 18. Once energized, the seismic scatterer 24 acts as an independent source of seismic energy and produces a diffracted seismic energy 28, i.e. a seismic energy radiated by an elastic discontinuity that has been energized by a seismic disturbance. The seismic scatterer 24 emits the diffracted seismic energy 28 in all directions. The diffracted seismic energy 28 travels back to each DSVa 20, which measures the diffracted seismic energy 28 as a first arrival measurement for the seismic scatterer 24. A recording unit (not shown) is coupled to each DSVa 20 to record the measured energies. As the diffracted seismic energy 28 travels back to each DSVa 20, the diffracted seismic energy 28, acting as an independent source of seismic energy, energizes secondary seismic scatterers (not shown) surrounding the seismic scatterer 24. The energized secondary seismic scatterers produce secondary diffracted seismic energies that travel back to each DSVa 20. Each DSVa 20 measures and the recording unit records, in addition to the first arrival measurements, secondary diffracted seismic energies produced by the secondary seismic scatterers. Therefore, each DSVa 20 measures a complete vector field. The complete vector field is used to produce a directional measurement and resolution of the geological structure 18 to accurately locate all seismic scatterers 24.

Referring now to FIG. 2 and FIG. 3, the DSVa 20 includes a plurality of triphones, each designated 30. A triphone is a three-component geophone with identical orthogonal elements, each making an angle of 54 degrees, 35 minutes with the vertical (also called a Gal'perin geophone), which are commercially available from Input/Output, Inc., having a place of business at 1104 West Airport Blvd., Stafford, Tex. 77477-2416, as part number CA Z7Zg. The length of the DSVa 20 equals a longest wavelength component, which is to be measured and recorded, of the diffracted seismic energies produced by the seismic scatterers 24. Increasing the length of the DSVa 20 improves its resolution power. Additionally, a spacing interval 29 separates each triphone 30 from adjacent triphones 30. The user selects the interval 29 to equal half of the shortest wavelength component to be measured and recorded. Shortening the interval 29 enhances resolution of the DSVa 20. The longest and shortest wavelength components are calculated as a compressional-wave (p-wave) velocity of the geological structure 18 surrounding the DSVa 20. The p-wave velocity is a function of the velocity field. If the p-wave velocity is 1500 meters per second, and the desired measurement bandwidth is 10 through 100 Hz, then the DSVa 20 would have twenty of the triphones 30. The interval 29 between adjacent triphones 30 would be 7.5 meters. Thus, the length of the DSVa 20 would be 150 meters.

The user secures each DSVa 20 in position within a borehole using a material of equal or slightly lesser propagation velocity than the formation, which is part of the geological structure 18, surrounding the borehole. The user secures each DSVa 20 in a different borehole. The user surveys each borehole containing the DSVa 20 to determine the borehole's precise coordinates and inclination, to calibrate each DSVa 20. The user calibrates each DSVa 20 using XYZ coordinates, orientation, and interconnecting

travel times for each triphone 30 of each DSVa 20 with respect to other triphones 30 in all the other DSVAs 20.

Referring now to FIG. 4, XYZ coordinates 31 are defined by loading each DSVa 20 into the borehole in such a manner that the user measures and records the exact depth of each triphone 30 of each DSVa 20. The user orients each DSVa 20 to a C axis, true North axis 33, using vectorial rotation of data for each triphone 30 in relation to a multi-element up-hole calibration source of known coordinates, conveniently located in the vicinity of each DSVa 20. The user determines the vectorial rotation according to the following equations:

$$c = (c_1, c_2, c_3) = a \times e \quad \text{equation 1(a)}$$

$$\delta = \cos^{-1}(a \cdot e) \quad \text{equation 1(b)}$$

$$A = \cos \delta \begin{pmatrix} 1 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & 1 \end{pmatrix} + (1 - \cos \delta) \times \begin{pmatrix} c_1^2 & c_1 c_2 & c_1 c_3 \\ c_2 c_1 & c_2^2 & c_2 c_3 \\ c_3 c_1 & c_3 c_2 & c_3^2 \end{pmatrix} + \quad \text{equation 1(c)}$$

$$\sin \delta \begin{pmatrix} 0 & -c_3 & c_2 \\ c_3 & 0 & -c_1 \\ -c_2 & c_1 & 0 \end{pmatrix}$$

$$\begin{pmatrix} X \\ Y \\ Z \end{pmatrix} = A \begin{pmatrix} X' \\ Y' \\ Z' \end{pmatrix} \quad \text{equation 1(d)}$$

where δ is a rotation angle, a is an observed vector, c is an axis of rotation, and e is an emergence vector. From the elements of the up-hole calibration source, the user obtains interconnecting travel times to each triphone 30. The user determines differential travel times based on the relationship between the position of the OSS 22 and depth of each triphone 30. Using the differential travel times, the user generates a velocity field for an area of the geological structure 18 surrounding each DSVa 20. Later, the user uses the velocity field to adjust the diffracted seismic energies 28 along wavefronts traveling through the area of the geological structure 18 surrounding each DSVa 20.

The user selects a layout and a position for each DSVa 20 and the OSS 22 depending on the nature and extent of the exploration objectives. Once the user selects the layout and the position, acquisition of field data can commence. The acquisition involves recording the complete vector field. The OSS 22 generates the seismic energy 27 as illustrated in FIG. 1. Each of the DSVAs 20 measures the diffracted seismic energy 28 for each of the seismic scatterers 24. The recorded information relating to the seismic energy 27 has a real component and an imaginary component, together called a complex trace. The complex trace has attributes that includes information about instantaneous phase, reflection strength representing the envelop of a given wavelet, instantaneous bandwidth, instantaneous polarity, and instantaneous frequency, along with other properties that can be calculated for the complete vector field.

Ambient noises produced during the recording of the complete vector field must be sufficiently attenuated. Ambient noises are random while the seismic energy 27 is repeatable. Accordingly, the diffracted seismic energy 28 is also repeatable. In order to sufficiently attenuate ambient noises, the OSS 22 repeats the seismic energy 27 to record successive complete vector fields and hence successive complex trace attributes. Successive seismic energies 27 are produced until the complex trace attributes of two succes-

sive complete vector fields indicate that ambient noises are sufficiently attenuated. For example, a zero instantaneous phase differential of the complex trace attributes of two successive complete vector fields indicates that ambient noises have been sufficiently attenuated.

The complete vector field comprises multiple signals received from multiple directions, with ambient noises sufficiently attenuated. Each triphone **30** measures the diffracted seismic energy **28** from any given direction. Thus, each DSVa **20** can precisely locate the seismic scatterer **24** using a combination of uphole summing, as discussed below, and sensing rotation. Sensing rotation is used because each directional measurement is represented by a three-component orthogonal signal. The three-component orthogonal signal is referenced to the azimuth of the true North axis **33**, and also referenced to a declination from the horizontal using the vectorial rotation calibration data established by equations 1(a) through 1(d). The vectorial rotation involves summing the three-component orthogonal signal in such manner that the resulting signal corresponds to the one that would have been received from the direction of the seismic scatterer **24**. This is done by summing the three-component orthogonal signal in proportion to the spherical coordinate transform that corresponds to the azimuth and inclination in the direction of the seismic scatterer **24**. The process is represented by the equation:

$$\rho = \frac{\frac{X}{\sin\phi\cos\theta} + \frac{Y}{\sin\phi\sin\theta} + \frac{Z}{\cos\phi}}{3}$$

where ρ is the scalar value of the sum, θ is the azimuth, ϕ is the inclination, X is an x-component of the three-component orthogonal signal, Y is a y-component of the three-component orthogonal signal, and Z is a z-component of the three-component orthogonal signal. Thus, the triphone **30** can be focused in any given direction using vectorial rotation, without physical rotation of the triphone **30**.

Referring now to FIG. 5 and FIG. 6, triphones **30a**, **30b** and **30'** are part of each DSVa **20**. A processing system (not shown) performs uphole summing by taking the diffracted seismic energy **28** received at the triphone **30a**, the deepest triphone of the DSVa **20**, and summing it to the diffracted seismic energy **28** received at the triphone **30b**, which is immediately above the triphone **30a**, with an uphole time delay designated ΔT . The processing system repeats the summing process up to, and including, the diffracted seismic energy **28** received at the uppermost triphone **30'**. Summing with the delay ΔT along a vertical axis **34** of the DSVa **20** enhances an emerging wavefront **35** at zero degrees from the vertical axis **34**.

Referring now to FIG. 7 and FIG. 8, an emerging wavefront **36** travels along an axis **38**, at an angle ϕ to the vertical axis **34**. Uphole summing with an angle uphole delay $\Delta T \cdot \cos \phi$, along the angle axis **38**, enhances the emerging wavefront **36** traveling at the angle ϕ . Summing with the angle uphole delay $\Delta T \cdot \cos \phi$, and sensing rotation of the triphones **30a** through **30'** to any given azimuth and declination, allows the DSVa **20** to focus in a desired direction to isolate the diffracted seismic energies **28** received from the desired direction. Therefore, the DSVa **20** is made highly directional to precisely locate the seismic scatterer **24**, using sensing rotation in conjunction with uphole summing.

Referring now to FIG. 9, in the preferred embodiment of the present invention, a DSVa **20a**, a DSVa **20b**, and a DSVa **20c** record an emerging wavefront **54**, i.e. a wave-

front orthogonal to a diffraction direction propagating away from a given seismic scatterer. The DSVa **20a**, the DSVa **20b**, and the DSVa **20c** are shown with identical azimuths and vertical inclinations. Thus, vision lines of the DSVa **20a**, the DSVa **20b**, and the DSVa **20c** are parallel and in unison with proper rotation. As the emerging wavefront **54** cuts across the DSVa **20a**, the DSVa **20b**, and the DSVa **20c** along an emerging azimuth and an emerging declination, the processing system performs uphole summing using corresponding triphones and uphole delays. Uphole summing for the DSVa **20a** occurs simultaneously to uphole summing for the DSVa **20b** and the DSVa **20c**. This processing system uses uphole delays calculated for the emerging azimuth and the emerging declination, based on velocities of the velocity field obtained during the calibration process. Thus, by combining the uphole summing for the DSVa **20a** with the DSVa **20b** and the DSVa **20c**, the processing system enhances information recorded from the emerging azimuth and the emerging declination while attenuating signals from the other directions. For example, a triphone **56**, a triphone **58**, and a triphone **60** of the DSVa **20a**, the DSVa **20b**, and the DSVa **20c**, respectively receive the wavefront **54**. Thus, summing the recorded measurements of the triphones **56**, **58**, and **60** is the same as uphole summing along one path of the emerging wavefront **54** at an instant in time. At another instant in time, the wavefront **54** reaches a triphone **62**, a triphone **64**, and a triphone **66**. Eventually, the wavefront **54** will propagate through the geological structure **18** to reach a triphone **68**, a triphone **70**, and a triphone **72**. Therefore, starting at the triphone **62**, and stopping when summing has reached the triphone **68**, a total of fifteen intervals are summed to enhance the diffracted seismic energy associated with the wavefront **54**.

Referring now to FIG. 10, monofrequency wave **73** travels along a monofrequency wavepath **74**. Monofrequency decomposition of the diffracted seismic energy **28** from the seismic scatterer **24** yields a plurality of Fresnel rings (i.e. a monofrequency response of the diffracted seismic energy from the seismic scatterer) of a certain shape, size, and distribution as measured by the multiple DSVa **20** of FIG. 9. Each Fresnel ring has a first Fresnel zone **75**, i.e. the portion of a scatterer **24** from which diffracted energy can reach a detector within one-half wavelength of the first diffracted energy. In general, smaller Fresnel rings correspond to higher frequency components and larger Fresnel rings to lower frequency components. For a given angle of incidence of the monofrequency event, the angle of refraction varies as a function of the wavelength, and thus velocity. Furthermore, variations in the angle of refraction cause bending in wavepaths. Wavepaths differ according to the velocities and time-distance between the seismic scatterer **24** and each DSVa **20**. Thus, a velocity function can be derived from analyses of the Fresnel rings as a function of time-distance. The velocity function acts as a velocity model, which comes from the monofrequency decomposition of the Fresnel rings. Accordingly, the velocity function is used to correct the bending and hence accurately locate the position of the seismic scatterer **24**.

Referring now to FIG. 11, the DSVa **20** has a top triphone **76**, a bottom triphone **78**, a range D, a scanning resolution d, an angular sampling rate **84**, and a vision angle ϕ . The DSVa **20** has a total vertical delay T and a temporal sample rate Δt . The angular sample rate **84** is defined by the equation:

$$\Delta\phi = \cos^{-1}\left(\frac{T\cos\phi - \Delta t}{T}\right) - \phi \quad \text{equation (3)}$$

From equation (3), the scanning resolution d of the DSVAs **20** can be determined and expressed by the following equation:

$$d = D \tan \Delta\phi \quad \text{equation (4)}$$

In FIG. **12** a geological field **90** is illustrated with multiple DSVAs **20** and multiple OSSs **22** for large field exploration. In addition to the features noted above, layout of the field **90** allows collection and correction of near-horizontal data. A path traveled along a near-horizontal plane suffers from bending. If bending occurs, the seismic scatterer appears to be deeper than the seismic scatterer's true position, because velocity generally increases with depth. Thus, near-horizontal data relating to the location of a seismic scatterer **92** shows the seismic scatterer **92** located deeper than its true position. Consequently, the user corrects for bending in the near-horizontal data by warping the velocity field using near-vertical data. Bending of the line of vision is minimum in a vertical direction. Thus, seismic scatterers are located in near true position when using near-vertical data. Accordingly, the near-vertical data relating to the location of the seismic scatterer **92** is the most accurate measurement due to minimum velocity variations with depth in the vertical direction. Thus, the user determines a true position of the seismic scatterer **92** using the near-vertical data measured by a DSVAs **94** located substantially above the seismic scatterer **92**.

The user compares the true position to a secondary position of the seismic scatterer **92** determined using the near-horizontal data measured by a DSVAs **96** located some distance away from the seismic scatterer **92**. By comparing, the user determines an error and a correction factor needed to correct the near-horizontal data. The user corrects the near-horizontal data by adjusting to near-vertical data on adjacent and overlapping coverage in the geological field using the correction factor. The correction involves warping a seismic image in space. The amount and distribution of the warping is related to a velocity field causing the bending or distortion. In addition to the warping, a non-zero offset source (not shown) positioning can add valuable information for recording shallow data and defining the velocity field with greater precision.

Referring now to FIG. **13**, the user begins in step **101**. In step **102**, the user establishes an acquisition system. Then in step **104**, the user triggers the OSS **22** to energize the seismic scatterers **24**. In step **106**, the recording unit records the response of the seismic scatterers **24** to the seismic energy **27**. In step **108**, the user corrects near-horizontal data.

In order for the user to establish the acquisition system in step **102**, in step **112**, the user selects the spacing interval between each of the triphones **30**. In step **114**, the user also selects the length of each DSVAs **20**. In step **116**, the user secures the DSVAs **20** in the borehole. In step **118**, the user aligns the axis of the DSVAs **20** to other DSVAs **20**, so that all of the axes are parallel. In step **120**, as the user places each DSVAs **20** into the borehole, the user determines the depth of each triphone. In step **122**, the user fires calibration shots in the vicinity of each DSVAs **20**. In step **124**, the processing system establishes a time delay based on the response of each DSVAs **20** to the calibration shot. In step **126**, the processing system cross-calibrates the DSVAs **20**.

In step **132**, the user selects the OSS **22**. In step **134**, the user places the OSS **22** at or near the surface of the

geological structure **18**. In step **136**, the user triggers the OSS **22** and the recording unit records the response. In step **138**, the user determines whether ambient noises are sufficiently attenuated. If ambient noises are not sufficiently attenuated, then execution returns to step **136** and the user triggers the OSS **22** again. If ambient noises are sufficiently attenuated then the recording unit has recorded the complete vector filed in the step **106**.

Referring now to FIG. **14** in step **144**, the processing system senses rotation. In step **146**, the processing system generates components of the measured values in a sensing direction. Depending on the type of processing desired, the processing system performs step **148**, step **150**, or both in sequentially. It is noted that the processing system can perform step **148** and step **150** in any order. In step **148**, the processing system uses uphole summing to enhance the resolution of the three dimensional image in the sensing direction. In step **150**, the processing system uses uphole summing along a wavefront to enhance sensing along the wavefront. In step **152**, the processing system determines whether a three dimensional image has been generated. If more directions must be considered, then in step **154**, the processing system selects a new direction, and execution returns to step **144**.

In step **158**, the processing system selects a recorded measurement of the triphone **30a**, (FIG. **5**), the bottom sensor, and in step **160**, performs uphole summing. In step **162**, the processing system selects the recorded measurement of the next highest triphone, and, in step **164**, checks to see if the triphone is the highest triphone. If the next highest triphone is not the triphone **30'**, then the processing system returns to the step **160** to perform uphole summing. If the next highest triphone is the triphone **30'**, then the processing system goes to step **150** if summing along the wavefront is required. If uphole summing is not required then the processing system goes to step **152** to determine if a three dimensional seismic image is generated.

To sum along the wavefront in step **150**, in step **170**, the processing system selects a starting time. In step **172**, the processing system sums along the wavefront corresponding to a path of the wavefront. In step **174**, the processing system determines if the time selected corresponds to a time when the wavefront reaches the top triphone of at least one of the DSVAs **20**, which lies in the path of the wavefront. If the top triphone is not reached, then in step **176**, another time is selected, and execution returns to step **172**. Otherwise, execution returns to step **152**, and continues until a three dimensional seismic image is generated, and execution ends at step **190**.

Referring now to FIG. **15**, in an alternate embodiment of the present invention, the processing system uses a secondary diffracted seismic energy **97** to located a secondary seismic scatterer **24a**. The diffracted seismic energy **28** re-energizes the secondary seismic scatterer **24a**, which occurs a predetermined time period after the initial energization caused by the seismic energy **27**. Re-energization continues for some time resulting in multiple energizations (not shown). Accordingly, multiple energizations will occur from multiple directions after the predetermined time period has lapsed. Each DSVAs **20** measures the multiple energizations as secondary arrival measurements, after the first arrival measurements.

After the recording unit records the secondary arrival measurements, the processing system locates the seismic scatterers using directional sensing in conjunction with triangulation techniques. The processing system performs triangulation by comparing the secondary arrival measure-

ments measured by at least two selected clusters of DSVAs **98** and **99** separated by a predetermined separation distance **S**. The separation distance **S** is preferably in the range of one-half mile up to three miles. Initially the vision lines of each cluster of DSVAs **98** and **99** are parallel to one another. Triangulation is achieved by focusing the vision lines of the cluster of DSVAs **98** and **99**, using sensing rotation, so that the vision lines of each cluster moves from the parallel position toward each other, in search of coherency in the complete vector field. The coherency is determined by using some form of a pattern recognition process. Once the coherency is located, then the apparent position of the seismic scatterer **24a**, which produced the coherency measured by cluster of DSVAs **98** and **99**, can be accurately determined independent of time and velocity.

Referring now to FIG. **16**, a flowchart **200** illustrates the process for sensing rotation combined with triangulation using at least two DSVAs **20**, which process begins at step **201**. In step **210**, the user separates the DSVAs **20** by the separation distance **S**, FIG. **15**. In step **220**, the user triggers the OSS **22** to energize the seismic scatterers **24** to produce diffracted seismic energy. The diffracted seismic energy re-energizes the seismic scatterer **24a**. The re-energized seismic scatterer **24a** produces the secondary diffracted seismic energy **97**. In step **240**, the recording unit records the secondary diffracted seismic energy **97** as the secondary arrival measurement, along with the first arrival measurements. In step **260**, the processing system focuses in a direction of a coherency. In step **280**, the processing system calculates the apparent position of the seismic scatterer **24a**. In step **290**, the user corrects near-horizontal data. The user repeats the process set forth in the flowchart **200** until all desired apparent positions of seismic scatterers are determined, and then ends execution in step **300**.

In another embodiment of the present invention, a non-repeatable random energy source (NRES) replaces the OSS **22**. The user monitors the output of the NRES and records a reliable measurement of the omni-azimuth signature for later correlation.

In yet another embodiment of the present invention the DSVAs is replaced by a directional sensing array (DSA) that is substantially vertical. The DSA can deviate up to twenty degrees from the vertical.

In operation, the OSS **22** emits a seismic energy **27** into a geological field. The seismic energy **27** energizes seismic scatterers **24** in the geological field. The energized seismic scatterers **24** act as independent sources of seismic energy and emit diffracted seismic energies **28**. Each DSVAs **20** measures the diffracted seismic energies **28** as first arrival measurements. As the diffracted seismic energies **28** travel through the geological structure **18**, the diffracted seismic energies **28** re-energize other seismic scatterers **24** to produce secondary diffracted seismic energies **97**. Each DSVAs **20** measures the secondary diffracted seismic energies **97** as secondary arrival measurements. Thus, each DSVAs **20** measures a complete vector field. The triphones **30** of the DSVAs **20** can be focused in a desired direction using sensing rotation within the complete vector field. Sensing rotation is combined with uphole summing to precisely locate the seismic scatterers **24** in the three dimensional image using time-distance relations of the first arrival measurements. Alternatively, sensing rotation is combined with triangulation techniques to located the apparent position of the seismic scatterers **24** independent of time, using secondary arrival measurements. On the other hand, sensing rotation and uphole summing can be combined with sensing rotation and triangulation techniques to create the three dimensional seismic image.

The principle advantages of the present invention include the ability to measure and record a complete vector field; imaging seismic scatterers rather than just locating reflections; measuring direction vectors; requiring only partial surface coverage rather than 100% coverage; uphole summing of the data rather than individually acquiring data; and directional separation during processing. A geological survey of a geological structure can be accurately produced and the location of sub-surface elastic boundaries or seismic scatterers can be precisely determined. Less labor is needed, which reduces cost and increases security. Less channels are needed, and fewer source positions are required, to produce continuous coverage of the geological structure. Turn-around time for field acquisition data is reduced significantly. Higher resolution and an improved signal-to-noise ratio is achieved.

Although illustrative embodiments have been shown and described, a wide range of modifications, changes and substitutions is contemplated in the foregoing disclosure. In some instances, some features of the embodiments may be employed without a corresponding use of other features. Accordingly, it is appropriate that the appended claims be construed broadly and in a manner consistent with the scope of the embodiments disclosed herein.

What is claimed is:

1. Apparatus for providing a three-dimensional seismic image comprising:
 - an omni-azimuthal source of seismic energy positioned adjacent a surface of a geological structure for emitting a signal of sufficient energy and bandwidth to produce seismic energy from a seismic scatterer in the geological structure; and
 - a plurality of substantially vertical arrays of sensors, each array including multiple directional sensing receivers substantially vertically aligned in the geological structure for receiving and recording measurement of the seismic energy to produce a complete vector field, the complete vector field being processed to generate the three-dimensional seismic image.
2. The apparatus as defined in claim 1 where the seismic energy source is impulsive.
3. The apparatus as defined in claim 1 wherein the seismic energy source is vibratory.
4. The apparatus as defined in claim 1 wherein the seismic energy source is positioned on the surface of the geological structure.
5. The apparatus as defined in claim 1 wherein the seismic energy source is positioned under and adjacent to the surface of the geological structure.
6. The apparatus as defined in claim 1 wherein there are at least three vertical arrays of directional sensing receivers.
7. The apparatus as defined in claim 6 wherein the receivers are triphones.
8. The apparatus as defined in claim 7 wherein the triphones are leveled.
9. The apparatus as defined in claim 8 wherein the triphones are secured in position by a material having substantially the same velocity as surrounding geological structure.
10. The apparatus as defined in claim 7 wherein the seismic energy includes a signal which is repeatable for a full spectrum of frequencies.
11. The apparatus as defined in claim 10 wherein a vertical sum is recorded for the seismic energy.
12. The apparatus as defined in claim 10 wherein additional vertical sums are recorded until ambient noises are substantially attenuated.

13. The apparatus as defined in claim 10 wherein near-horizontal data is corrected using a correction factor established using near-vertical data.

14. The apparatus as defined in claim 8 wherein the complete vector field is processed by repeated and selective scanning to image the seismic energy and provide directional measurement for the seismic scatterers along with time lapse distance measurement.

15. The apparatus as defined in claim 8 where the receivers provide calibration information for cross-calibration.

16. The apparatus as defined in claim 8 wherein a plurality of calibration shots are used to determine precise calibration of the leveled triphones at a given azimuth and a velocity field.

17. The apparatus as defined in claim 16 wherein an up-hole measurement establishes a time delay between each leveled triphone, determined by cross-calibration achieved by measuring response of each leveled triphone to a calibration signal to produce calibration data including uphole time and an azimuthal orientation.

18. The apparatus as defined in claim 8 wherein each of the leveled triphones has a sensing cone field of vision.

19. The apparatus as defined in claim 18 wherein the sensing cone can be rotated using a sensing rotation.

20. The apparatus as defined in claim 19 wherein the sensing rotation uses multi-component filtering proportional to a vector component in a direction in which the sensing cone is focused and a simultaneous multi-channel correlation process generates selective filtering.

21. The apparatus as defined in claim 17 wherein the up-hole measurement measures the seismic energy between adjacent leveled triphones for each plurality of vertical arrays.

22. An apparatus for measuring response of a sub-surface geological structure to seismic disturbance, the apparatus comprising:

- a plurality of substantially vertical arrays each having a plurality of multiple directional sensing sensors, wherein each substantially vertical array of the plurality of substantially vertical arrays is secured in a borehole;
- a seismic energy source for generating the seismic disturbance, wherein the seismic energy source is precisely located a predetermined distance from each of the plurality of substantially vertical arrays; and
- a recording unit coupled to the plurality of substantially vertical arrays for storing measurements taken by each sensor of the plurality of sensors to produce a complete vector field.

23. A method for surveying a three dimensional sub-surface geological structure having seismic scatterers, the method comprising:

- establishing an acquisition system having a plurality of substantially vertical arrays, wherein each substantially vertical array has a plurality of multiple directional sensing sensors and each substantially vertical array is located below a surface of the geological structure;
- energizing the seismic scatterers with a seismic disturbance; and
- recording a complete vector field response of the seismic scatterers to the seismic disturbance.

24. The method of claim 23 wherein the step of establishing comprises the steps of:

- selecting a spacing interval between each sensor based on a shortest wavelength component of the seismic disturbance;
- selecting a length for each substantially vertical array based on a longest wavelength component of the seismic disturbance and the spacing interval;

securing each substantially vertical array in a borehole using a material;

determining a depth for each sensor;

firing calibration shots in a vicinity of each substantially vertical array;

establishing time delays using an up-hole measurement for each substantially vertical array; and

cross-calibrating each substantially vertical array to each of the other substantially vertical arrays in the acquisition system.

25. The method of claim 24 wherein the step of securing comprises the step of aligning an axis of each substantially vertical array parallel to an axis of each of the other substantially vertical arrays.

26. The method of claim 24 further comprising the step of correcting near-horizontal data using a correction factor established using near-vertical data.

27. The method of claim 23 wherein the step of energizing comprises the steps of:

- selecting an omni-azimuthal seismic source having a repeatable signature over a full range of frequencies;
- locating the seismic source within a predetermined distance of a surface of the geological structure;
- triggering the seismic source to produce the seismic disturbance; and

continuing the triggering step a predetermined number of times until ambient noises of the geological structure are substantially attenuated.

28. The method of claim 23 further comprising the steps of:

- sensing rotation of the acquisition system in a first direction of the complete vector field response;
- generating components of the complete vector field response in the first direction;
- uphole summing along each of the plurality of substantially vertical arrays; and
- repeating the sensing, the generating, and the uphole summing steps for other directions to produce a three dimensional seismic image.

29. The method of claim 28 wherein the step of uphole summing comprises the steps of:

- summing a first arrival measurement from the first direction received at a bottom sensor with a first arrival measurement from the first direction received at an adjacent sensor immediately above the bottom sensor; and
- repeating the step of summing a first arrival measurement until a top sensor of the substantially vertical array is reached.

30. The method of claim 23 further comprising the steps of:

- sensing rotation of the acquisition system in a first direction of the complete vector field response;
- generating components of the complete vector field response in the first direction;
- summing measurements along a wavefront at each substantially vertical array; and
- repeating the sensing, the generating, and the summing measurements steps for other directions to produce a three dimensional seismic image.

31. The method of claim 30 wherein the step of summing measurements comprises the steps of:

- instantaneous summing of the first arrival measurement of the wavefront received at the bottom sensor of a first

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substantially vertical array with a corresponding first arrival measurement of the wavefront received at a sensor of a second substantially vertical array and a corresponding first arrival measurement of the wavefront received at a sensor of a third substantially vertical array to produce a wavefront sum; and

repeating the instantaneous summing step for each of the plurality of sensors intersected by the wavefront.

32. A method for surveying a geological structure having seismic scatterers, the method comprising the steps of:

establishing at least two substantially vertical arrays, wherein each substantially vertical array has a plurality of sensors;

energizing the seismic scatterers with a seismic disturbance to produce diffracted seismic energies; and

recording secondary arrival measurements of the seismic scatterers energized by the diffracted seismic energies.

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33. The method of claim **32** wherein the at least two substantially vertical arrays are separated by a separation distance.

34. The method of claim **32** further comprising the steps of:

recording a response of the seismic scatterers to the seismic disturbance as first arrival measurements and a response of the seismic scatterers to the diffracted seismic energies as secondary arrival measurements; focusing each substantially vertical array in the direction of a coherency in the recorded response corresponding to an apparent position of a seismic scatterer; and calculating the apparent position of the seismic scatterer using a triangulation technique.

35. The method of claim **34** further comprising the step of correcting near-horizontal data using a correction factor established using near-vertical data.

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